FPPCA FORMAT for the month of MAY,2026 FY 26-27 (APCPDCL)

No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	92.2200	142.4970	50.2770	142.5701	156.3144	13.7443	392.8572	607.0371	214.1799	0	0.0000	0.0000	535.4273	763.3515	227.9242	5.81	5.36
2	Dr. NTTPS-IV	51.7500	58.4049	6.6549	51.2978	55.9758	4.6780	207.5175	234.2037	26.6862	0	0.0000	0.0000	258.8153	290.1795	31.3642	5.00	4.97
3	Dr. NTTPS-V	100.5800	98.7980	-1.7820	198.7739	232.4006	33.6267	335.9372	329.9855	-5.9517	0	0.0000	0.0000	534.7111	562.3860	27.6749	5.32	5.69
4	Dr.M.V.R.RTPP Stage-I	26.0500	43.8289	17.7789	50.8305	56.7486	5.9182	114.6200	192.8470	78.2270	0	0.0000	0.0000	165.4505	249.5956	84.1452	6.35	5.69
5	Dr.M.V.R.RTPP Stage-II	26.4100	45.5119	19.1019	55.5763	54.2915	-1.2848	116.2040	200.2521	84.0481	0	0.0000	0.0000	171.7803	254.5436	82.7633	6.50	5.59
6	Dr.M.V.R.RTPP Stage-III	10.8000	21.5367	10.7367	31.7297	33.0612	1.3315	47.5200	94.7615	47.2415	0	0.0000	0.0000	79.2497	127.8227	48.5730	7.34	5.94
7	Dr.M.V.R.RTPP Stage-IV	54.9800	73.8962	18.9162	121.0658	141.5485	20.4827	225.4180	302.8462	77.4282	0	0.0000	0.0000	346.4838	444.3947	97.9109	6.30	6.01
8	GENCO THERMAL TOTAL	362.7900	484.4735	121.6835	651.8441	730.3406	78.4965	1440.0739	1961.9332	521.8593	0	0.0000	0.0000	2091.9180	2692.2737	600.3558	5.77	5.56
9	Srisailam RCPH	0.2800	-0.0851	-0.3651	0.5174	44.2658	43.7484	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.5174	44.2658	43.7484	1.85	-519.91
10	NSRCPH	0.1800	-0.0098	-0.1898	0.2153	5.1914	4.9762	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.2153	5.1914	4.9762	1.20	-531.84
11	NSTPDC PH	0.2400	0.1206	-0.1194	1.3850	9.6373	8.2524	0.0000	0.0000	0.0000	0	0.0000	0.0000	1.3850	9.6373	8.2524	5.77	79.93
12	Upper Sileru	8.5200	8.3188	-0.2012	11.9864	17.4316	5.4452	0.0000	0.0000	0.0000	0	0.0000	0.0000	11.9864	17.4316	5.4452	1.41	2.10
13	Lower Sileru	17.5300	25.2096	7.6796	23.1692	33.4105	10.2414	0.0000	0.0000	0.0000	0	0.0000	0.0000	23.1692	33.4105	10.2414	1.32	1.33
14	Donkarayi	1.9000	-0.0362	-1.9362	1.1851	0.0000	-1.1851	0.0000	0.0000	0.0000	0	0.0000	0.0000	1.1851	0.0000	-1.1851	0.62	0.00
15	PABRHES	0.0000	-0.0042	-0.0042	0.0000	2.8319	2.8319	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	2.8319	2.8319	0.00	-674.38
16	Minihydel(Chettipet)	0.0000	-0.0009	-0.0009	0.0000	0.3689	0.3689	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	0.3689	0.3689	0.00	-430.33
17	Machkund HES (AP Share)	6.6600	6.8187	0.1587	7.6813	7.7708	0.0895	0.0000	0.0000	0.0000	0	0.0000	0.0000	7.6813	7.7708	0.0895	1.15	1.14
18	Tungabhadra HES (AP Share)	0.3000	0.0590	-0.2410	0.6014	7.4600	6.8586	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.6014	7.4600	6.8586	2.00	126.50
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	35.6100	40.3905	4.7805	46.7409	128.3682	81.6273	0.0000	0.0000	0.0000	0	0.0000	0.0000	46.7409	128.3682	81.6273	1.31	3.18
20	NTPC(SR) Ramagundam I & II	44.2000	27.1300	-17.0700	33.8994	30.5860	-3.3133	161.3300	94.0054	-67.3246		5.4001	5.4001	195.2294	129.9915	-65.2378	4.42	4.79
21	NTPC(SR) Simhadri Stage-I	69.7400	55.9712	-13.7688	67.4700	65.5789	-1.8910	248.9718	167.0181	-81.9537		16.2660	16.2660	316.4418	248.8631	-67.5787	4.54	4.45
22	NTPC(SR) Simhadri Stage-II	31.9400	24.1421	-7.7979	45.1517	40.6772	-4.4746	113.3870	71.2192	-42.1678		10.7064	10.7064	158.5387	122.6027	-35.9360	4.96	5.08
23	NTPC(SR) Talcher Stage-II	26.8100	28.4832	1.6732	22.0366	19.4651	-2.5716	45.5770	36.8003	-8.7767		2.6824	2.6824	67.6136	58.9478	-8.6658	2.52	2.07
24	NTPC(SR) Ramagundam III	11.2500	7.2874	-3.9626	10.0757	9.0484	-1.0274	40.2750	24.7190	-15.5560		2.7976	2.7976	50.3507	36.5650	-13.7857	4.48	5.02
25	NTPC Kudgi Stage-I	0.0000	14.9340	14.9340	0.0000	54.8582	54.8582	0.0000	61.3488	61.3488		8.7297	8.7297	0.0000	124.9367	124.9367	0.00	8.37
26	NTPC Telangana STPS - I	0.0000	3.4115	3.4115	0.0000	6.4198	6.4198	0.0000	9.8797	9.8797		0.5245	0.5245	0.0000	16.8240	16.8240	0.00	4.93
27	NTECL Valluru	0.0000	12.3946	12.3946	0.0000	20.5898	20.5898	0.0000	39.4149	39.4149		6.7481	6.7481	0.0000	66.7528	66.7528	0.00	5.39
28	NLC Stage-I	7.9400	2.6780	-5.2620	5.6976	4.3192	-1.3784	25.7256	9.4749	-16.2507		2.4611	2.4611	31.4232	16.2552	-15.1680	3.96	6.07
29	NLC Stage-II	12.8800	6.0876	-6.7924	9.1540	10.7107	1.5568	41.7312	21.5380	-20.1932		5.5478	5.5478	50.8852	37.7966	-13.0886	3.95	6.21
30	NPC(MAPS)	3.4800	1.2793	-2.2007	0.0000	0.0000	0.0000	9.0480	4.3038	-4.7442		0.0000	0.0000	9.0480	4.3038	-4.7442	2.60	3.36
31	NPC(KAIGA unit I,II,III,IV)	15.6000	15.8580	0.2580	0.0000	0.0000	0.0000	54.4440	55.2558	0.8118		0.0000	0.0000	54.4440	55.2558	0.8118	3.49	3.48
32	NTPL(NLC TamilNadu)	0.0000	10.9507	10.9507	0.0000	31.7388	31.7388	0.0000	45.6207	45.6207		4.4791	4.4791	0.0000	81.8386	81.8386	0.00	7.47
33	NLC NNTPS	0.0000	3.9116	3.9116	0.0000	11.4141	11.4141	0.0000	12.3099	12.3099		0.0967	0.0967	0.0000	23.8207	23.8207	0.00	6.09
34	KKNPP Unit-I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Expn.	0.0000	0.7994	0.7994	0.0000	1.2119	1.2119	0.0000	2.5876	2.5876		0.4111	0.4111	0.0000	4.2106	4.2106	0.00	5.27
36	NLC TPS- II Expn.	0.0000	0.5889	0.5889	0.0000	2.6467	2.6467	0.0000	1.9953	1.9953		3.8191	3.8191	0.0000	8.4611	8.4611	0.00	14.37
37	JNNSM Ph-1 Thermal	4.4700	4.8126	0.3426	5.0880	21.0270	15.9390	17.2542	15.9974	-1.2568		0.0000	0.0000	22.3422	37.0244	14.6822	5.00	7.69
38	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED	0.0000	0.0000	0.0000	0.0000	0.2435	0.2435	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.2435	0.2435	0.00	0.00
41	CGS TOTAL	228.3100	220.7204	-7.5896	198.5730	330.5352	131.9621	757.7438	673.4892	-84.2546	0	70.6698	70.6698	956.3168	1074.6941	118.3773	4.19	4.87
42	NCE- Others	5.2100	5.5335	0.3235	3.4126	0.0000	-3.4126	26.6752	33.0954	6.4202		0.0000	0.0000	30.0878	33.0954	3.0076	5.78	5.98
43	NCE Solar	182.1500	190.8761	8.7261	0.0000	0.0000	0.0000	755.9225	789.0457	33.1232		0.9653	0.9653	755.9225	790.0110	34.0885	4.15	4.14
44	NCE WIND	136.8700	139.2034	2.3334	0.0000	0.0000	0.0000	609.0715	661.5937	52.5222		0.0000	0.0000	609.0715	661.5937	52.5222	4.45	4.75
45	NCE TOTAL	324.2300	335.6131	11.3831	3.4126	0.0000	-3.4126	1391.6692	1483.7348	92.0656	0	0.9653	0.9653	1395.0818	1484.7002	89.6184	4.30	4.42
46	SECI (APRAPSCOM)	49.8400	19.6841	-30.1559	0.0000	0.0000	0.0000	124.1016	49.0135	-75.0881		0.0000	0.0000	124.1016	49.0135	-75.0881	2.49	2.49

o.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg. as per Tariff Order	Actual
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
	Solar (FLS)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
7	NCE Solar	49.8400	19.6841	-30.1559	0.0000	0.0000	0.0000	124.1016	49.0135	-75.0881	0	0.0000	0.0000	124.1016	49.0135	-75.0881	2.49	2.49
8	APPDCL-Stage-I	153.4100	168.4432	15.0332	227.0337	314.8521	87.8185	582.9580	648.5678	65.6098		0.0000	0.0000	809.9917	963.4199	153.4283	5.28	5.72
9	APPDCL Stage-II	102.1500	79.6625	-22.4875	227.4880	209.3494	-18.1386	326.8800	242.9708	-83.9092		0.0000	0.0000	554.3680	452.3202	-102.0479	5.43	5.68
0	Godavari Gas Power Plant	0.0000	0.0000	0.0000	2.7667	3.6657	0.8991	0.0000	0.0000	0.0000		0.0000	0.0000	2.7667	3.6657	0.8991	0.00	0.00
1	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
2	JOINT SECTOR TOTAL	255.5600	248.1057	-7.4543	457.2884	527.8673	70.5789	909.8380	891.5386	-18.2994	0	0.0000	0.0000	1367.1264	1419.4059	52.2795	5.35	5.72
3	SEIL P1 (230MW)	33.4800	33.4097	-0.0703	46.3923	48.0439	1.6515	86.0436	89.7506	3.7070		8.1384	8.1384	132.4359	145.9329	13.4970	3.96	4.37
4	SEIL P2 (500MW Firm)	73.0800	76.1983	3.1183	127.4533	129.8943	2.4410	171.0072	170.6841	-0.3231		8.5715	8.5715	298.4605	309.1499	10.6895	4.08	4.06
5	SEMBCORP PROJECT-1 (625MW)	103.1500	93.2544	-9.8956	158.6566	153.4329	-5.2237	297.0720	240.7552	-56.3168		4.9537	4.9537	455.7286	399.1418	-56.5868	4.42	4.28
6	SEMBCORP PROJECT-2 (125MW)	18.2000	15.8825	-2.3175	26.1680	31.4733	5.3053	43.3160	35.5767	-7.7393		0.9363	0.9363	69.4840	67.9863	-1.4977	3.82	4.28
7	HNPCL	135.2900	142.2057	6.9157	194.5136	208.5375	14.0239	472.1621	758.0698	285.9077		0.0000	0.0000	666.6757	966.6073	299.9316	4.93	6.80
8	IPPs TOTAL	363.2000	360.9506	-2.2494	553.1838	571.3819	18.1981	1069.6009	1294.8365	225.2356	0	22.5999	22.5999	1622.7847	1888.8183	266.0336	4.47	5.23
9	UI CHARGES		-5.3772	-5.3772	0.0000	0.0000	0.0000	0.0000	8.8935	8.8935		0.0000	0.0000	0.0000	8.8935	8.8935	0.00	-1.65
0	Market Purchases	66.0600	138.5980	72.5380	0.0000	0.0000	0.0000	311.8032	520.7820	208.9788		0.0000	0.0000	311.8032	520.7820	208.9788	4.72	3.76
1	Short term Sales		-17.9080	-17.9080	0.0000	0.0000	0.0000	0.0000	-126.5807	-126.5807			0.0000	0.0000	-126.5807	-126.5807	0.00	7.07
2	Purchase from EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
3	Purchase from SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
4	Sale to EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
5	Sale to SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
6	Swapping power import		3.3493	3.3493	0.0000	0.0000	0.0000		15.8086	15.8086			0.0000	0.0000	15.8086	15.8086	0.00	4.72
	Swapping power export			0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
7	TOTAL OTHERS	66.0600	118.6621	52.6021	0.0000	0.0000	0.0000	311.8032	418.9035	107.1003	0	0.0000	0.0000	311.8032	418.9035	107.1003	4.72	3.53
8	TRANSMISSION COST	0.0000	0.0000	0.0000	740.3167	768.6148	28.2981	0.0000	0.0000	0.0000		2.5997	2.5997	740.3167	771.2145	30.8978	0.00	0.00
9	SLDC COST	0.0000	0.0000	0.0000	15.0780	15.6526	0.5745	0.0000	0.0000	0.0000		0.0000	0.0000	15.0780	15.6526	0.5745	0.00	0.00
0	PGCIL	0.0000	0.0000	0.0000	311.6167	322.3258	10.7092	0.0000	0.0000	0.0000		0.0000	0.0000	311.6167	322.3258	10.7092	0.00	0.00
1	ULDC COST	0.0000	0.0000	0.0000	0.9917	1.0179	0.0262	0.0000	0.0000	0.0000		0.0000	0.0000	0.9917	1.0179	0.0262	0.00	0.00
2	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	1068.0030	1107.6110	39.6080	0.0000	0.0000	0.0000	0	2.5997	2.5997	1068.0030	1110.2108	42.2077	0.00	0.00
3	TOTAL COST	1685.6000	1828.6000	143.0000	2979.0458	3396.1041	417.0583	6004.8306	6773.4492	768.6186	0	96.8347	96.8347	8983.8764	10266.3881	1282.5117	5.33	5.61
4	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		142.7671	142.7671	0.0000	0.0000	0.0000			0.0000	0.0000	142.7671	142.7671	0.00	0.00
5	OWER PURCHASE FOR THE MONT	1685.6000	1828.6000	143.0000	2979.0458	3538.8712	559.8254	6004.8306	6773.4492	768.6186	0	96.8347	96.8347	8983.8764	10409.1552	1425.2788	5.33	5.69

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/AAO/MIS/D.NO. 957 /2026 DT. 20/07/26

Annexure-II

APCPDCL - FPPCA format for the month of May-2026

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	92.22	142.50	50.28	142.57	156.31	13.74	392.86	607.04	214.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	535.43	763.35	227.92
2	Dr. NTTPS-IV	500	23.34%	51.75	58.40	6.65	51.30	55.98	4.68	207.52	234.20	26.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	258.82	290.18	31.36
3	Dr. NTTPS-V	800	23.34%	100.58	98.80	-1.78	198.77	232.40	33.63	335.94	329.99	-5.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	534.71	562.39	27.67
4	Dr.M.V.R.RTPP Stage-I	420	23.34%	26.05	43.83	17.78	50.83	56.75	5.92	114.62	192.85	78.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	165.45	249.60	84.15
5	Dr.M.V.R.RTPP Stage-II	420	23.34%	26.41	45.51	19.10	55.58	54.29	-1.28	116.20	200.25	84.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.78	254.54	82.76
6	Dr.M.V.R.RTPP Stage-III	210	23.34%	10.80	21.54	10.74	31.73	33.06	1.33	47.52	94.76	47.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.25	127.82	48.57
7	Dr.M.V.R.RTPP Stage-IV	600	23.34%	54.98	73.90	18.92	121.07	141.55	20.48	225.42	302.85	77.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	346.48	444.39	97.91
8	**GENCO THERMAL TOTAL**	4210	23.34%	**362.79**	**484.47**	**121.68**	**651.84**	**730.34**	**78.50**	**1440.07**	**1961.93**	**521.86**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2091.92**	**2692.27**	**600.36**
9	Srisailam RCPH	770	23.34%	0.28	-0.09	-0.37	0.52	44.27	43.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.52	44.27	43.75
10	NSRCPH	90	23.34%	0.18	-0.01	-0.19	0.22	5.19	4.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	5.19	4.98
11	NSTPDC PH	50	23.34%	0.24	0.12	-0.12	1.38	9.64	8.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.38	9.64	8.25
12	Upper Sileru	725	23.34%	8.52	8.32	-0.20	11.99	17.43	5.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.99	17.43	5.45
13	Lower Sileru		23.34%	17.53	25.21	7.68	23.17	33.41	10.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.17	33.41	10.24
14	Donkarayi		23.34%	1.90	-0.04	-1.94	1.19	0.00	-1.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.19	0.00	-1.19
15	PABRHES	20	23.34%	0.00	0.00	0.00	0.00	2.83	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	2.83
16	Minihydel(Chettipet)	1	23.34%	0.00	0.00	0.00	0.00	0.37	0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17	Machkund HES (AP Share)	118	23.34%	6.66	6.82	0.16	7.68	7.77	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.68	7.77	0.09
18	Tungabhadra HES (AP Share)		23.34%	0.30	0.06	-0.24	0.60	7.46	6.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	7.46	6.86
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	1774	23.34%	**35.61**	**40.39**	**4.78**	**46.74**	**128.37**	**81.63**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**46.74**	**128.37**	**81.63**
20	NTPC(SR) Ramagundam I & II	2100	23.34%	44.20	27.13	-17.07	33.90	30.59	-3.31	161.33	94.01	-67.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.40	5.40	195.23	129.99	-65.24
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	69.74	55.97	-13.77	67.47	65.58	-1.89	248.97	167.02	-81.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.27	16.27	316.44	248.86	-67.58
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	31.94	24.14	-7.80	45.15	40.68	-4.47	113.39	71.22	-42.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.71	10.71	158.54	122.60	-35.94
23	NTPC(SR) Talcher Stage-II	2000	23.34%	26.81	28.48	1.67	22.04	19.47	-2.57	45.58	36.80	-8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	2.68	67.61	58.95	-8.67
24	NTPC(SR) Ramagundam III	500	23.34%	11.25	7.29	-3.96	10.08	9.05	-1.03	40.28	24.72	-15.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.80	2.80	50.35	36.57	-13.79
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	14.93	14.93	0.00	54.86	54.86	0.00	61.35	61.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.73	8.73	0.00	124.94	124.94
26	NTPC Telangana STPS - I	1600	23.34%	0.00	3.41	3.41	0.00	6.42	6.42	0.00	9.88	9.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52	0.00	16.82	16.82
27	NTECL Valluru	1500	23.34%	0.00	12.39	12.39	0.00	20.59	20.59	0.00	39.41	39.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.75	6.75	0.00	66.75	66.75
28	NLC Stage-I	630	23.34%	7.94	2.68	-5.26	5.70	4.32	-1.38	25.73	9.47	-16.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	2.46	31.42	16.26	-15.17
29	NLC Stage-II	840	23.34%	12.88	6.09	-6.79	9.15	10.71	1.56	41.73	21.54	-20.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	5.55	50.89	37.80	-13.09
30	NPC(MAPS)	440	23.34%	3.48	1.28	-2.20	0.00	0.00	0.00	9.05	4.30	-4.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.05	4.30	-4.74
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	15.60	15.86	0.26	0.00	0.00	0.00	54.44	55.26	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.44	55.26	0.81
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	10.95	10.95	0.00	31.74	31.74	0.00	45.62	45.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.48	4.48	0.00	81.84	81.84
33	NLC NNTPS	1000	23.34%	0.00	3.91	3.91	0.00	11.41	11.41	0.00	12.31	12.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.10	0.00	23.82	23.82
34	KKNPP Unit-I	1000	23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	23.34%	0.00	0.80	0.80	0.00	1.21	1.21	0.00	2.59	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.41	0.00	4.21	4.21
36	NLC TPS- II Expn.	840	23.34%	0.00	0.59	0.59	0.00	2.65	2.65	0.00	2.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.82	3.82	0.00	8.46	8.46
37	JNNSM Ph-1 Thermal		23.34%	4.47	4.81	0.34	5.09	21.03	15.94	17.25	16.00	-1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.34	37.02	14.68
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SCED			0.00	0.00	0.00	0.00	0.24	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.24
41	**CGS TOTAL**	19360	23.34%	**228.31**	**220.72**	**-7.59**	**198.57**	**330.54**	**131.96**	**757.74**	**673.49**	**-84.25**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**70.67**	**70.67**	**956.32**	**1074.69**	**118.38**
42	NCE- Others	153	23.34%	5.21	5.53	0.32	3.41	0.00	-3.41	26.68	33.10	6.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.09	33.10	3.01
43	NCE Solar	3756	23.34%	182.15	190.88	8.73	0.00	0.00	0.00	755.92	789.05	33.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97	0.97	755.92	790.01	34.09
44	NCE WIND	3688	23.34%	136.87	139.20	2.33	0.00	0.00	0.00	609.07	661.59	52.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	609.07	661.59	52.52
45	**NCE TOTAL**	7596	23.34%	**324.23**	**335.61**	**11.38**	**3.41**	**0.00**	**-3.41**	**1391.67**	**1483.73**	**92.07**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.97**	**0.97**	**1395.08**	**1484.70**	**89.62**
46	SECI (APRAPSCOM)			49.84	19.68	-30.16	0.00	0.00	0.00	124.10	49.01	-75.09	0.00	**0.00**	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00	124.10	49.01	-75.09
47	Solar (FLS)			0.00	**0.00**	0.00	**0.00**	**0.00**	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00	0.00	0.00	0.00

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
48	**NCE Solar**			**49.84**	**19.68**	**-30.16**	**0.00**	**0.00**	**0.00**	**124.10**	**49.01**	**-75.09**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**124.10**	**49.01**	**-75.09**
49	APPDCL Stage-I	1600	23.34%	153.41	168.44	15.03	227.03	314.85	87.82	582.96	648.57	65.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	809.99	963.42	153.43
50	APPDCL Stage-II	800	23.34%	102.15	79.66	-22.49	227.49	209.35	-18.14	326.88	242.97	-83.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	554.37	452.32	-102.05
51	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	2.77	3.67	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.77	3.67	0.90
52	TS NPDCL (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	**JOINT SECTOR TOTAL**	2616	23.34%	**255.56**	**248.11**	**-7.45**	**457.29**	**527.87**	**70.58**	**909.84**	**891.54**	**-18.30**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1367.13**	**1419.41**	**52.28**
54	SEIL P1 (230MW)	231	23.34%	33.48	33.41	-0.07	46.39	48.04	1.65	86.04	89.75	3.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.14	8.14	132.44	145.93	13.50
55	SEIL P2 (500MW Firm)	500	23.34%	73.08	76.20	3.12	127.45	129.89	2.44	171.01	170.68	-0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.57	8.57	298.46	309.15	10.69
56	SEMBCORP PROJECT-1 (625MW)	625	23.34%	103.15	93.25	-9.90	158.66	153.43	-5.22	297.07	240.76	-56.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.95	4.95	455.73	399.14	-56.59
57	SEMBCORP PROJECT-2 (125MW)	125	23.34%	18.20	15.88	-2.32	26.17	31.47	5.31	43.32	35.58	-7.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.94	0.94	69.48	67.99	-1.50
58	HNPCL	1040	23.34%	135.29	142.21	6.92	194.51	208.54	14.02	472.16	758.07	285.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	666.68	966.61	299.93
59	**IPPs TOTAL**	2521	23.34%	**363.20**	**360.95**	**-2.25**	**553.18**	**571.38**	**18.20**	**1069.60**	**1294.84**	**225.24**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**22.60**	**22.60**	**1622.78**	**1888.82**	**266.03**
60	UI CHARGES			0.00	-5.38	-5.38	0.00	0.00	0.00	0.00	8.89	8.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.89	8.89
61	Market Purchases			66.06	138.60	72.54	0.00	0.00	0.00	311.80	520.78	208.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	311.80	520.78	208.98
62	Short term Sales			0.00	-17.91	-17.91	0.00	0.00	0.00	0.00	-126.58	-126.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-126.58	-126.58
63	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
66	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
67	Swapping power import			0.00	3.35	3.35	0.00	0.00	0.00	0.00	15.81	15.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.81	15.81
68	Swapping power export			0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00
69	**TOTAL OTHERS**			**66.06**	**118.66**	**52.60**	**0.00**	**0.00**	**0.00**	**311.80**	**418.90**	**107.10**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**311.80**	**418.90**	**107.10**
70	TRANSMISSION COST			0.00	0.00	0.00	740.32	768.61	28.30	0.00	0.00	0.00		0.00	0.00		0.00	0.00		2.60	2.60	740.32	771.21	30.90
71	SLDC COST			0.00	0.00	0.00	15.08	15.65	0.57	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	15.08	15.65	0.57
72	PGCIL			0.00	0.00	0.00	311.62	322.33	10.71	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	311.62	322.33	10.71
73	ULDC COST			0.00	0.00	0.00	0.99	1.02	0.03	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.99	1.02	0.03
74	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**1068.00**	**1107.61**	**39.61**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2.60**	**2.60**	**1068.00**	**1110.21**	**42.21**
75	**TOTAL COST**			**1685.60**	**1828.60**	**143.00**	**2979.05**	**3396.10**	**417.06**	**6004.83**	**6773.45**	**768.62**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**96.83**	**96.83**	**8983.88**	**10266.39**	**1282.51**
76	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	142.77	142.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	142.77	142.77
77	**POWER PURCHASE FOR THE MONTH**			**1685.60**	**1828.60**	**143.00**	**2979.05**	**3538.87**	**559.83**	**6004.83**	**6773.45**	**768.62**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**96.83**	**96.83**	**8983.88**	**10409.16**	**1425.28**

Actual Weighted average Power Purchase Cost per unit of energy **(APPC)**	=	**5.6924**
Base Weighted average Power Purchase Cost per unit of energy **(BPPC)**	=	**5.3298**
Actual Power Purchase in MU	=	1828.60
Actual Sales in MU **(S)**	=	**1647.01**
Approved Loss (For Year) in %	=	10.37%
Actual Loss in % (In this Month) in %	=	9.93%
Loss % considered (lower of above two rows)	=	9.93%
Actual Sales Grossed up with Approved losses	=	1837.49
Actual Sales Grossed up with Actual losses	=	1828.60
PPQ in MU		**1828.60**
FPPCA = (APPC - BPPC) PPQ/S (Rs./Unit)	**=**	**0.4026**

ANNEXURE-III

Category-wise Sales for the month of May-2026 (in MU)

S.No	Category	Approved	Actuals	Variation
A	**LT**			
1	Domestic	644.95	713.90	68.95
2	Commerical & Others	128.82	138.18	9.35
3	Industry	40.98	39.14	-1.84
4	Institutional	31.80	34.03	2.23
5	Agriculture & Related	282.48	340.78	58.30
	Other than Free Agl.	112.31	123.94	11.63
	Free Agl	170.17	216.84	46.67
	Total	**1129.02**	**1266.03**	**137.00**
B	**HT**			
1	Domestic	2.83	3.87	1.04
2	Commerical & Others	60.58	67.33	6.75
3	Industry	269.53	239.12	-30.40
4	Institutional	64.91	67.59	2.68
5	Agriculture & Related	1.89	3.07	1.18
	Total	**399.74**	**380.98**	**-18.76**
	Grand Total	**1528.76**	**1647.01**	**118.25**

LT V	**Agriculture & Related**			
A	Agriculture			
(i)	Corporate Farmers & IT Assesses	0.32	0.62	**0.29**
(ii)	Non-Corporate Farmers	170.16	216.83	**46.67**
(iii)	Salt farming units with Connected Load upto 15HP	0.14	0.18	**0.04**
(iv)	Sugarcane crushing	0.00	0.00	**0.00**
(v)	Rural Horticulture Nurseries	0.01	0.01	**0.00**
(vi)	Floriculture in Green House	0.01	0.02	**0.00**
B	Aquaculture and Animal Husbandry	111.70	123.03	**11.32**
D	Based Cottage Industries upto 10HP	0.05	0.05	**0.00**
E	Govt. / Pvt. Lift Irrigation Schemes	0.07	0.05	**-0.02**
	Total	**282.48**	**340.78**	**58.30**

Annexure-IV
Availabilities of Generating Stations during May-2026

Name of the Generator	Installed Capacity (AP Share)	Aux. Consumption %	% Availabilties communicated by APSLDC/ SRPC	Availability in MU	Despatch MU	PLF %	Backing Down MU	Remarks
Dr. NTTPS	1260	9	78.61	670.60	608.44	71.32	62.16	
Dr. NTTPS-IV	500	7.5	96.59	332.37	249.38	72.47	82.99	
Dr. NTTPS-V	800	5.75	87.49	490.80	421.85	75.20	68.94	
Dr.M.V.R.RTPP Stage-I	420	9	83.87	238.49	187.14	65.81	51.35	
Dr.M.V.R.RTPP Stage-II	420	9	96.86	275.43	194.33	68.34	81.10	
Dr.M.V.R.RTPP Stage-III	210	9	90.23	128.29	91.96	64.68	36.33	
Dr.M.V.R.RTPP Stage-IV	600	5.75	97.09	408.49	315.53	74.99	92.96	
Srisailam RCPH	770	1	NC	0.00	-0.36	-0.06	0.36	
NSRCPH	90	1	NC	0.00	-0.04	-0.06	0.04	
NSTPDC PH	50	1	100	36.83	0.51	1.40	36.31	
Upper Sileru	240	1	100	176.77	35.52	20.09	141.25	
Lower Sileru	460	1	100	338.82	107.64	31.77	231.18	
Donkarayi	25	1	0	0.00	-0.15	-0.84	0.15	
PABRHES	20	1	NC	0.00	-0.02	-0.12	0.02	
Minihydel(Chettipet)	1	1	NC	0.00	0.00	-0.50	0.00	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		29.12	65.88		
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		0.25	0.59		
APPDCL Stage-I	1600	5.75	84.98	953.43	719.23	64.11	234.21	
APPDCL Stage-II	800	5.75	67.89	380.85	340.15	60.63	40.70	
HNPCL	1040	5.75	94.74	690.89	607.20	83.26	83.69	
SEIL P1 (230MW)	230.55	5.25	90.44	155.14	142.65	87.77	12.48	
SEIL P2 (502 MW Firm)	502	5	90.56	338.23		0.00	338.23	
SEMBCORP PROJECT-2 (125MW)	125	5	87.58	81.44	67.82	76.76	13.62	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	92.05	428.27	398.18	90.38	30.09	
NTPC(SR) Ramagundam I & II	316.21	6.68	96.35	206.78	115.84	52.76	90.94	
NTPC(SR) Ramagundam III	79.16	5.75	99.50	53.96	31.12	56.06	22.84	
NTPC(SR) Talcher Stage-II	191.38	6.75	100.00	131.23	121.62	91.60	9.61	
NTPC(SR) Simhadri Stage-I	461.1	6.25	100.00	321.62	238.99	74.31	82.63	
NTPC(SR) Simhadri Stage-II	222.99	6.25	100.00	154.25	103.08	66.28	51.17	
NTPC Kudgi Stage-I	257.82	6.75	100.00	173.03	63.77	35.65	109.27	
NTECL Valluru	98.81	5.75	96.64	66.48	52.92	76.38	13.56	
NLC Stage-I	53.53	10	59.16	21.33	11.43	31.90	9.90	
NLC Stage-II	94.57	10	78.40	50.02	25.99	41.05	24.03	
NLC TPS- I Expn.	9.17	9	85.97	5.33	3.41	54.98	1.92	
NLC TPS- II Expn.	10.91	12.5	65.46	4.64	2.51	35.41	2.13	
NNTPS	53.48	5.75	65.30	24.81	16.70	44.54	8.11	
NTPL	134.64	5.25	99.54	94.47	46.76	49.26	47.71	
NTPC Telangana STPS - I	37.88	6.75	93.93	20.99	14.57	55.43	6.42	

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of MAY -2026								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-May-26	30.405	5.720	0.1748	5.895	0.852	6.747	1.939	2.219
02-May-26	42.359	10.574	0.2932	10.867	1.187	12.054	0.000	0.000
03-May-26	24.537	4.050	0.0580	4.108	0.688	4.796	1.674	1.954
04-May-26	28.893	6.801	0.0684	6.869	0.810	7.679	2.378	2.658
05-May-26	29.457	6.917	0.1445	7.062	0.826	7.887	2.397	2.678
06-May-26	25.223	6.214	0.1276	6.342	0.707	7.049	2.514	2.795
07-May-26	18.769	4.669	0.0507	4.720	0.526	5.246	2.515	2.795
08-May-26	8.329	1.808	0.0198	1.828	0.233	2.061	2.194	2.474
09-May-26	4.705	1.351	0.0113	1.363	0.132	1.494	2.896	3.176
10-May-26	13.565	1.736	0.0321	1.768	0.380	2.148	1.304	1.584
11-May-26	17.465	6.324	0.0818	6.406	0.490	6.895	3.668	3.948
12-May-26	23.717	12.213	0.1213	12.334	0.665	12.999	5.200	5.481
13-May-26	20.705	9.347	0.1415	9.488	0.580	10.068	4.582	4.863
14-May-26	17.761	5.623	0.0895	5.713	0.498	6.210	3.216	3.497
15-May-26	17.762	5.526	0.0751	5.601	0.498	6.099	3.153	3.434
16-May-26	23.908	10.941	0.2637	11.204	0.670	11.874	4.686	4.967
17-May-26	35.167	15.911	0.5269	16.438	0.986	17.424	4.674	4.955
18-May-26	38.818	17.292	0.5407	17.833	1.088	18.921	4.594	4.874
19-May-26	11.513	3.604	0.0373	3.642	0.323	3.964	0.000	0.000
20-May-26	10.267	4.866	0.0703	4.936	0.288	5.224	4.808	5.088
21-May-26	25.060	15.995	0.3102	16.305	0.702	17.008	6.507	6.787
22-May-26	18.665	7.761	0.0454	7.806	0.523	8.329	4.182	4.462
23-May-26	7.698	2.910	0.0184	2.929	0.216	3.144	3.805	4.085
24-May-26	12.007	2.673	0.0286	2.701	0.337	3.038	2.250	2.530
25-May-26	17.118	8.375	0.0541	8.429	0.480	8.909	4.924	5.204
26-May-26	11.834	4.701	0.1502	4.851	0.332	5.183	4.099	4.380
27-May-26	17.675	9.048	0.0419	9.090	0.495	9.586	5.143	5.423
28-May-26	5.522	2.019	0.0132	2.032	0.155	2.187	3.679	3.960
29-May-26	10.948	2.021	0.0466	2.067	0.307	2.374	1.888	2.169
30-May-26	10.325	1.289	0.0245	1.314	0.289	1.603	1.272	1.553
31-May-26	11.617	4.136	0.0275	4.164	0.326	4.490	3.584	3.865
TOTAL	**591.793**	**202.415**	**3.6891**	**206.104**	**16.587**	**222.691**	**3.483**	**3.7630**

Purchases in (MU)	Optimazation Purchases in (MU)	Total Purchases (MU)
239.991	**351.802**	**591.793**

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of MAY-2026 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-May-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
02-May-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
03-May-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
04-May-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
05-May-26	0.200	0.086	0.0006	0.006	0.0807	0.0801	4.005
06-May-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
07-May-26	0.500	0.374	0.0013	0.014	0.3604	0.3591	7.181
08-May-26	2.827	1.772	0.0068	0.079	1.6932	1.6864	5.966
09-May-26	3.823	1.112	0.0090	0.107	1.0051	0.9961	2.605
10-May-26	2.581	1.503	0.0062	0.072	1.4305	1.4243	5.519
11-May-26	0.646	0.386	0.0016	0.018	0.3680	0.3664	5.669
12-May-26	1.025	1.025	0.0025	0.029	0.9963	0.9937	9.695
13-May-26	0.508	0.198	0.0012	0.014	0.1835	0.1823	3.592
14-May-26	1.558	0.906	0.0037	0.044	0.8620	0.8583	5.509
15-May-26	1.487	1.081	0.0035	0.042	1.0393	1.0358	6.963
16-May-26	0.480	0.243	0.0012	0.013	0.2291	0.2280	4.747
17-May-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
18-May-26	3.575	3.518	0.0086	0.100	3.4182	3.4096	9.537
19-May-26	3.897	3.165	0.0093	0.109	3.0558	3.0465	7.816
20-May-26	3.168	2.534	0.0076	0.089	2.4449	2.4373	7.694
21-May-26	1.368	1.129	0.0032	0.038	1.0902	1.0869	7.947
22-May-26	5.800	5.160	0.0140	0.163	4.9976	4.9836	8.592
23-May-26	12.320	10.087	0.0295	0.345	9.7412	9.7118	7.883
24-May-26	4.738	4.276	0.0118	0.133	4.1432	4.1314	8.720
25-May-26	3.127	2.231	0.0076	0.088	2.1429	2.1353	6.830
26-May-26	6.764	5.554	0.0160	0.190	5.3641	5.3481	7.907
27-May-26	7.655	5.703	0.0182	0.215	5.4881	5.4699	7.145
28-May-26	3.963	2.170	0.0094	0.111	2.0590	2.0496	5.171
29-May-26	2.477	1.256	0.0060	0.069	1.1869	1.1809	4.768
30-May-26	0.797	0.446	0.0020	0.022	0.4239	0.4219	5.296
31-May-26	1.181	0.416	0.0029	0.033	0.3833	0.3804	3.221
Total	**76.464**	**56.331**	**0.184**	**2.143**	**54.188**	**54.004**	**7.0626**

The Energy transactions through PUShP portal for the month of MAY 2026 are NIL.

ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
TheChief General Manager
Power Purchase and Legal, APPCC,
VidyutSoudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.06 /D.No. 283 /26,dt:16.06.2026.

Sir,

Sub: - APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders , & Swapping and Bilateral energy transactions by APDISCOMs–Report for the month of **May 2026**-Submitted - Reg.

Ref:- 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.

****

"In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of **May 2026** are enclosed herewith".

This communication is being submitted for onward submission to the Hon'ble APERC Commissionfor obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of **May 2026** at the earliest please.

Encl: Monthly report as mentioned above.

Yours faithfully,

Digitally Signed

The Chief General Manager,
Power Purchase and Legal::APPCC

Copy to:

The Chief Engineer/APSLDC.
The Chief General Manager, Projects, APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The Chief General Manager/Finance/APPCC/VS/Vijayawada
The General Manager/Coordination/APPCC/VS/VJA
The DGM, Coordination, APPCC, VS,VJA.

- For information please.

Short term power purchase details by APDISCOM's for May -2026 (DEEP+Swapping+Bilateral)

May 2026_ TB wise		Swap Import to APDISCOMS in MU		Total	Bilateral Purchases
		UPPCL (Firm) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026	UPPCL (Day ahead) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026		Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Bilateral/LOI-064/2026, Date:12.05.2026
00:00	00:15	0.40000	0.15000	0.55000	0.45
00:15	00:30	0.40000	0.15000	0.55000	0.45
00:30	00:45	0.40000	0.15000	0.55000	0.45
00:45	01:00	0.40000	0.15000	0.55000	0.45
01:00	01:15	0.40000	0.27500	0.67500	0
01:15	01:30	0.40000	0.27500	0.67500	0
01:30	01:45	0.40000	0.35000	0.75000	0
01:45	02:00	0.40000	0.35000	0.75000	0
02:00	02:15	0.40000	0.37500	0.77500	0
02:15	02:30	0.40000	0.37500	0.77500	0
02:30	02:45	0.40000	0.37500	0.77500	0
02:45	03:00	0.40000	0.37500	0.77500	0
03:00	03:15	0.40000	0.37500	0.77500	0
03:15	03:30	0.40000	0.37500	0.77500	0
03:30	03:45	0.40000	0.37500	0.77500	0
03:45	04:00	0.40000	0.37500	0.77500	0
04:00	04:15	0.40000	0.37500	0.77500	0
04:15	04:30	0.40000	0.37500	0.77500	0
04:30	04:45	0.40000	0.37500	0.77500	0
04:45	05:00	0.40000	0.37500	0.77500	0
05:00	05:15	0.00000	0.00000	0.00000	0
05:15	05:30	0.00000	0.00000	0.00000	0
05:30	05:45	0.00000	0.00000	0.00000	0
05:45	06:00	0.00000	0.00000	0.00000	0
06:00	06:15	0.00000	0.00000	0.00000	0
06:15	06:30	0.00000	0.00000	0.00000	0
06:30	06:45	0.00000	0.00000	0.00000	0
06:45	07:00	0.00000	0.00000	0.00000	0
07:00	07:15	0.00000	0.00000	0.00000	0
07:15	07:30	0.00000	0.00000	0.00000	0
07:30	07:45	0.00000	0.00000	0.00000	0
07:45	08:00	0.00000	0.00000	0.00000	0
08:00	08:15	0.00000	0.00000	0.00000	0
08:15	08:30	0.00000	0.00000	0.00000	0
08:30	08:45	0.00000	0.00000	0.00000	0
08:45	09:00	0.00000	0.00000	0.00000	0

May 2026_ TB wise		UPPCL (Firm) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026	UPPCL (Day ahead) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026	Total	Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Bilateral/LOI-064/2026, Date:12.05.2026
09:00	09:15	0.00000	0.00000	0.00000	0
09:15	09:30	0.00000	0.00000	0.00000	0
09:30	09:45	0.00000	0.00000	0.00000	0
09:45	10:00	0.00000	0.00000	0.00000	0
10:00	10:15	0.00000	0.00000	0.00000	0
10:15	10:30	0.00000	0.00000	0.00000	0
10:30	10:45	0.00000	0.00000	0.00000	0
10:45	11:00	0.00000	0.00000	0.00000	0
11:00	11:15	0.00000	0.00000	0.00000	0
11:15	11:30	0.00000	0.00000	0.00000	0
11:30	11:45	0.00000	0.00000	0.00000	0
11:45	12:00	0.00000	0.00000	0.00000	0
12:00	12:15	0.00000	0.00000	0.00000	0
12:15	12:30	0.00000	0.00000	0.00000	0
12:30	12:45	0.00000	0.00000	0.00000	0
12:45	13:00	0.00000	0.00000	0.00000	0
13:00	13:15	0.00000	0.00000	0.00000	0
13:15	13:30	0.00000	0.00000	0.00000	0
13:30	13:45	0.00000	0.00000	0.00000	0
13:45	14:00	0.00000	0.00000	0.00000	0
14:00	14:15	0.00000	0.00000	0.00000	0
14:15	14:30	0.00000	0.00000	0.00000	0
14:30	14:45	0.00000	0.00000	0.00000	0
14:45	15:00	0.00000	0.00000	0.00000	0
15:00	15:15	0.00000	0.00000	0.00000	0
15:15	15:30	0.00000	0.00000	0.00000	0
15:30	15:45	0.00000	0.00000	0.00000	0
15:45	16:00	0.00000	0.00000	0.00000	0
16:00	16:15	0.00000	0.00000	0.00000	0
16:15	16:30	0.00000	0.00000	0.00000	0
16:30	16:45	0.00000	0.00000	0.00000	0
16:45	17:00	0.00000	0.00000	0.00000	0
17:00	17:15	0.00000	0.00000	0.00000	0
17:15	17:30	0.00000	0.00000	0.00000	0
17:30	17:45	0.00000	0.00000	0.00000	0
17:45	18:00	0.00000	0.00000	0.00000	0
18:00	18:15	0.00000	0.00000	0.00000	0
18:15	18:30	0.00000	0.00000	0.00000	0
18:30	18:45	0.00000	0.00000	0.00000	0
18:45	19:00	0.00000	0.00000	0.00000	0

May 2026_ TB wise		UPPCL (Firm) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026	UPPCL (Day ahead) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026	Total	Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Bilateral/LOI-064/2026, Date:12.05.2026
19:00	19:15	0.00000	0.00000	0.00000	0.45
19:15	19:30	0.00000	0.00000	0.00000	0.45
19:30	19:45	0.00000	0.00000	0.00000	0.45
19:45	20:00	0.00000	0.00000	0.00000	0.45
20:00	20:15	0.00000	0.00000	0.00000	0.45
20:15	20:30	0.00000	0.00000	0.00000	0.45
20:30	20:45	0.00000	0.00000	0.00000	0.45
20:45	21:00	0.00000	0.00000	0.00000	0.45
21:00	21:15	0.00000	0.00000	0.00000	0.45
21:15	21:30	0.00000	0.00000	0.00000	0.45
21:30	21:45	0.00000	0.00000	0.00000	0.45
21:45	22:00	0.00000	0.00000	0.00000	0.45
22:00	22:15	0.00000	0.00000	0.00000	0.45
22:15	22:30	0.00000	0.00000	0.00000	0.45
22:30	22:45	0.00000	0.00000	0.00000	0.45
22:45	23:00	0.00000	0.00000	0.00000	0.45
23:00	23:15	0.00000	0.00000	0.00000	0.45
23:15	23:30	0.00000	0.00000	0.00000	0.45
23:30	23:45	0.00000	0.00000	0.00000	0.45
23:45	00:00	0.00000	0.00000	0.00000	0.45
TOTAL		**8.00000**	**6.35000**	**14.35000**	**10.800**

* The energy delivered is at SR periphery.DEEP power procurement/sale by APDISCOMS for May-2026 is Nil.

Delivery Date	Swap Export from APDISCOMS in MU		Total	Bilaterla Purchases
	UPPCL (Firm) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026	UPPCL (Day ahead) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026		Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Bilateral/LOI-064/2026, Date:12.05.2026
01-05-2026	0	0	0	0.0
02-05-2026	0	0	0	0.0
03-05-2026	0	0	0	0.0
04-05-2026	0	0	0	0.0
05-05-2026	0	0	0	0.0
06-05-2026	0	0	0	0.0
07-05-2026	0	0	0	0.0
08-05-2026	0	0	0	0.0
09-05-2026	0	0	0	0.0
10-05-2026	0	0	0	0.0
11-05-2026	0	0	0	0.0
12-05-2026	0	0	0	0.0
13-05-2026	0	0	0	0.0
14-05-2026	0	0	0	0.6000
15-05-2026	0	0	0	0.6000
16-05-2026	0	0	0	0.6000
17-05-2026	0	0	0	0.6000
18-05-2026	0	0	0	0.6000
19-05-2026	0	0	0	0.6000
20-05-2026	0	0	0	0.6000
21-05-2026	0	0	0	0.6000
22-05-2026	0	0	0	0.6000
23-05-2026	0	0	0	0.6000
24-05-2026	1	1.2	2.2	0.6000
25-05-2026	1	1.5	2.5	0.6000
26-05-2026	1	1.05	2.05	0.6000
27-05-2026	1	1.5	2.5	0.6000
28-05-2026	1	1.1	2.1	0.6000
29-05-2026	1	0	1	0.6000
30-05-2026	1	0	1	0.6000
31-05-2026	1	0	1	0.6000
TOTAL	**8**	**6.35**	**14.35**	**10.80**

NO DEEP PURCHASES in May 2026

Digitally signed by
RAJENDRA PRASAD DANDE
Date: 16-06-2026 15:59:38

Annexure-VI

PGCL POC CHARGES(CTUIL) FY 2026-27

Name	Date	Invoice No.	Billing Month	Amount
1) CTUIL 1ST BILL FOR APR-26	01.04.2026	CTUIL/BCD/S.NO.94106704	Apr-26	1216125704
1) CTUIL 1ST BILL FOR MAY-26	04.05.2026	CTUIL/BCD/S.NO.94106716	May-26	1399237840

PGCIL NON POC FY 2026-27

Name	Date	Invoice No.	Billing Month	Amount
NON POC ULDC CHRS FOR THE APRIL-26	04.05.2026	SR/ULDC/AP/03/2026-27 Bill Sl.No.NI110137042260001	APRIL	489311
NON POC ULDC CHRS FOR THE MAY-26	01.06.2026	SR/ULDC/AP/03/2026-27 Bill Sl.No.NI11013703260001	MAY	505621

SRLDC FEES AND CHARGS FY 2026-27

Name	Date	Invoice No.	Billing Month	Amount
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2026	04.05.2026	SR/2026-27/0111	APRIL	3627977
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2026 2) FERV CHARGES FOR THE FY.2025-26	01.06.2026 & 11.06.2026	SR/2026-27/0230 & SR/2025-26/1417	MAY	3709109

SCED FY 2026-27

Name	Date	Invoice No.	Billing Month	Amount
SCED MTL SUPPORT FOR APR'2026	12.06.2026	NLDC/MO/47		1039835

APRIL	**DEVIATION FOR THE MONTH OF APRIL 2026**				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	01/04/2026	05/04/2026	22359903	Payable
	Deviation	06/04/2026	12/04/2026	-3460786	Receivable
	Deviation	13/04/2026	19/04/2026	-21000426	Receivable
	Deviation	20/04/2026	26/04/2026	178594801	Payable
	Deviation	27/04/2026	03/05/2026	-8770534	Receivable
	Total			**167722958**	
	REACTIVE FOR THE MONTH OF APRIL 2026				
	Deviation/ Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	01/04/2026	05/04/2026	3584522	Receivable
	Reactive	06/04/2026	12/04/2026	3629327	Receivable
	Reactive	13/04/2026	19/04/2026	5141210	Receivable
	Reactive	20/04/2026	26/04/2026	4714511	Receivable
	Reactive	27/04/2026	03/05/2026	5953507	Receivable
	Total			**23023077**	

MAY	**DEVIATION FOR THE MONTH OF MAY 2026**				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	04/05/2026	10/05/2026	11409736	Payable
	Deviation	11/05/2026	17/05/2026	71780052	Payable
	Deviation	18/05/2026	24/05/2026	-12913083	Receivable
	Deviation	25/05/2026	31/05/2026	-32302685	Receivable
	Total			**37974020**	
	REACTIVE FOR THE MONTH OF APRIL 2026				
	Deviation/ Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	04/05/2026	10/05/2026	6620569	Receivable
	Reactive	11/05/2026	17/05/2026	5520976	Receivable
	Reactive	18/05/2026	24/05/2026	6325094	Receivable
	Reactive	25/05/2026	31/05/2026	4486624	Receivable
	Total			**22953263**	

ANNEXURE-VII

T & D losses

Actual T&D Loss Computation for May-2026		
S.No	**Particulars**	
1	Power Purchase (MU)	1828.60
2	Sales (MU)	1647.01
3=(1-2)/1 x 100	**T&D Loss (%)**	**9.93**

Approved T&D Loss Computation for FY 2026-27		
S.No	**Particulars**	
1	Power Purchase (MU)	18913.58
2	Sales (MU)	16952.89
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.37**

Annexure-VIII
DSM Data for FY 2026-27 (Upto May-2026)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350 MW		Upto 250 MW	250 to 350 MW	>350 MW		Upto 250MW	250 to 350 MW	>350 MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
01.04.26	05.04.26	-0.21	0.08	0.19	-10144300.87	1.32	0.51	1.08	-21946725.14	0.76	0.05	0.01	-1922972.64	0.05	**-0.45**	3.80	-3.42
06.04.26	12.04.26	-0.40	-0.04	-0.04	330263.97	-2.30	-0.66	-1.33	4866658.26	1.41	0.17	0.11	-1324591.57	0.12	**-0.18**	-3.09	0.35
13.04.26	19.04.26	-0.93	0.04	0.24	2045685.04	-3.40	0.05	0.02	20650478.55	-0.25	-0.12	-0.39	-1200032.64	0.15	**-1.28**	-4.75	2.10
20.04.26	26.04.26	1.01	0.30	0.10	-38448312.65	4.69	1.13	1.53	-137881830.98	0.09	-0.04	-0.02	-1215731.63	0.30	**-0.61**	8.79	-17.86
27.04.26	03.05.26	-0.37	-0.07	-0.08	1048407.27	-2.37	-0.74	-0.91	12358702.75	0.97	0.04	-0.25	-4162721.72	0.14	**-0.79**	-3.79	0.88
April '26		**-0.91**	**0.31**	**0.40**	**-45168257.24**	**-2.06**	**0.28**	**0.39**	**-121952716.56**	**2.97**	**0.09**	**-0.54**	**-9826050.21**	**0.77**	**-3.32**	**0.95**	**-17.96**
04.05.26	10.05.26	0.26	0.08	0.22	-2266854.69	-3.45	-0.09	-0.57	-7812462.94	-0.30	-0.07	0.00	-796090.94	0.16	**-0.92**	-3.91	-1.14
11.05.26	17.05.26	1.37	0.38	0.11	-29656490.99	2.35	0.73	0.28	-39981658.27	0.41	0.00	-0.22	-1621763.78	0.15	**-0.78**	5.39	-7.18
18.05.26	24.05.26	-0.84	-0.15	-0.05	6237105.33	-4.36	-1.13	-1.62	8061720.13	-0.68	-0.34	-0.69	-835393.10	0.16	**-1.83**	-9.87	1.29
25.05.26	31.05.26	0.20	-0.01	0.10	-2387168.23	-5.83	-1.82	-4.60	37084835.31	-1.09	-0.38	-1.13	-1698693.37	0.20	**-1.81**	-14.57	3.23
May '26		**0.98**	**0.30**	**0.38**	**-28073408.57**	**-11.29**	**-2.30**	**-6.52**	**-2647565.76**	**-1.67**	**-0.79**	**-2.05**	**-4951941.18**	**0.67**	**-5.34**	**-22.96**	**-3.80**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-IX

FPPCA format for the month of May-2026 (ALL DISCOMS)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																		Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS	1260	623.05	670.60	47.55	380.57	608.44	227.87	632.01	1197.44	565.43	1621.23	2591.96	970.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2253.23	3789.40	1536.17	5.92	6.23	The availability of APGENCO thermal stations was increased by 366.14 MU (16.80 %) when compared to approved availability. The energy despatch from APGENCO thermal stations is also increased by 571.48 MU (38.17%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dt.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.09/- Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	272.25	332.37	60.12	213.56	249.38	35.82	227.40	239.01	11.61	856.38	1000.02	143.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1083.77	1239.02	155.25	5.07	4.97	
3	Dr. NTTPS-V	800	415.44	490.80	75.36	415.07	421.85	6.78	881.14	992.32	111.18	1386.33	1408.99	22.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2267.47	2401.31	133.83	5.46	5.69	
4	Dr.M.V.R.RTPP Stage-I	420	207.57	238.49	30.92	107.50	187.14	79.64	225.34	242.31	16.97	473.00	823.43	350.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	698.34	1065.74	367.40	6.50	5.69	
5	Dr.M.V.R.RTPP Stage-II	420	237.23	275.43	38.20	109.00	194.33	85.33	246.38	231.82	-14.57	479.60	855.05	375.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	725.98	1086.86	360.88	6.66	5.59	
6	Dr.M.V.R.RTPP Stage-III	210	111.20	128.29	17.09	44.56	91.96	47.40	140.65	141.17	0.51	196.06	404.62	208.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	336.72	545.78	209.07	7.56	5.94	
7	Dr.M.V.R.RTPP Stage-IV	600	311.58	408.49	96.91	226.89	315.53	88.64	536.68	604.39	67.71	930.25	1293.11	362.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1466.93	1897.50	430.57	6.47	6.01	
8	**GENCO THERMAL TOTAL**	**4210**	**2178.32**	**2544.46**	**366.14**	**1497.15**	**2068.63**	**571.48**	**2889.60**	**3648.45**	**758.85**	**5942.85**	**8377.17**	**2434.32**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8832.45**	**12025.62**	**3193.17**	**5.90**	**5.81**	
9	Srisailam RCPH	770	1.17	0.00	-1.17	1.16	-0.36	-1.52	2.33	189.01	186.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.33	189.01	186.68	2.01	-519.91	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	0.74	0.00	-0.74	0.73	-0.04	-0.77	0.94	22.17	21.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.94	22.17	21.23	1.28	-531.84	
11	NSTPDC PH	50	1.01	36.83	35.82	1.00	0.51	-0.49	6.08	41.15	35.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.08	41.15	35.07	6.08	79.93	
12	Upper Sileru	725	35.15	176.77	141.62	35.15	35.52	0.37	53.12	74.43	21.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.12	74.43	21.31	1.51	2.10	
13	Lower Sileru		72.36	338.82	266.46	72.36	107.64	35.28	102.71	142.66	39.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.71	142.66	39.95	1.42	1.33	
14	Donkarayi		7.85	0.00	-7.85	7.86	-0.15	-8.01	5.25	0.00	-5.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.25	0.00	-5.25	0.67	0.00	
15	PABRHES	20	0.00	0.00	0.00	0.00	-0.02	-0.02	0.00	12.09	12.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.09	12.09	0.00	-674.38	
16	Minihydel(Chettipet)	1	27.49	0.00	-27.49	0.00	0.00	0.00	0.00	1.58	1.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.58	1.58	0.00	-430.33	
17	Machkund HES (AP Share)	118	1.23	0.00	-1.23	27.49	29.12	1.63	34.05	33.18	-0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.05	33.18	-0.87	1.24	1.14	
18	Tungabhadra HES (AP Share)		0.00	0.00	0.00	1.22	0.25	-0.97	2.64	31.85	29.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.64	31.85	29.21	2.16	126.50	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**147.00**	**552.42**	**405.42**	**146.97**	**172.46**	**25.49**	**207.13**	**548.11**	**340.99**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**207.13**	**548.11**	**340.99**	**1.41**	**3.18**	
20	NTPC(SR) Ramagundam I & II	2100	192.14	206.78	14.64	182.41	115.84	-66.57	150.27	130.60	-19.67	665.80	401.39	-264.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.06	23.06	816.07	555.04	-261.02	4.47	4.79	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 359.29 MU. Overall the FC of CGS stations during the month is increased by Rs 53.12 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	295.04	321.62	26.58	287.81	238.99	-48.82	299.10	280.01	-19.08	1027.48	713.14	-314.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.45	69.45	1326.58	1062.61	-263.97	4.61	4.45	
22	NTPC(SR) Simhadri Stage-II	1000	133.91	154.25	20.34	131.83	103.08	-28.75	200.13	173.69	-26.44	468.00	304.10	-163.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.71	45.71	668.12	523.50	-144.63	5.07	5.08	
23	NTPC(SR) Talcher Stage-II	2000	110.65	131.23	20.58	110.64	121.62	10.98	97.68	83.11	-14.56	188.09	157.13	-30.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.45	11.45	285.77	251.70	-34.07	2.58	2.07	
24	NTPC(SR) Ramagundam III	500	48.10	53.96	5.86	46.41	31.12	-15.29	44.66	38.64	-6.03	166.15	105.55	-60.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.95	11.95	210.81	156.13	-54.68	4.54	5.02	
25	NTPC Kudgi Stage-I	2400	0.00	173.03	173.03	0.00	63.77	63.77	0.00	234.24	234.24	0.00	261.95	261.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.27	37.27	0.00	533.46	533.46	0.00	8.37	
26	NTPC Telangana STPS - I		0.00	20.99	20.99	0.00	14.57	14.57	0.00	27.41	27.41	0.00	42.18	42.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.24	2.24	0.00	71.84	71.84	0.00	4.93	
27	NTECL Valluru	1500	0.00	66.48	66.48	0.00	52.92	52.92	0.00	87.92	87.92	0.00	168.30	168.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.81	28.81	0.00	285.02	285.02	0.00	5.39	
28	NLC Stage-I	630	32.76	21.33	-11.43	32.76	11.43	-21.33	25.26	18.44	-6.82	106.14	40.46	-65.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.51	10.51	131.40	69.41	-62.00	4.01	6.07	
29	NLC Stage-II	840	53.16	50.02	-3.14	53.16	25.99	-27.17	40.57	45.73	5.16	172.24	91.96	-80.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.69	23.69	212.81	161.39	-51.42	4.00	6.21	
30	NPC(MAPS)	440	14.37	5.46	-8.91	14.37	5.46	-8.91	0.00	0.00	0.00	37.36	18.38	-18.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.36	18.38	-18.99	2.60	3.36	
31	NPC(KAIGA unit I,II,III,IVJ	880	64.37	67.71	3.34	64.37	67.71	3.34	0.00	0.00	0.00	224.65	235.93	11.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	224.65	235.93	11.28	3.49	3.48	
32	NTPL(NLC TamilNadu)	1000	0.00	94.97	94.97	0.00	46.76	46.76	0.00	135.52	135.52	0.00	194.79	194.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.13	19.13	0.00	349.44	349.44	0.00	7.47	
33	NLC NNTPS	1000	0.00	24.81	24.81	0.00	16.70	16.70	0.00	48.74	48.74	0.00	52.56	52.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.41	0.00	101.71	101.71	0.00	6.09	
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	5.33	5.33	0.00	3.41	3.41	0.00	5.17	5.17	0.00	11.05	11.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.76	1.76	0.00	17.98	17.98	0.00	5.27	
36	NLC TPS- II Expn.	840	0.00	4.64	4.64	0.00	2.51	2.51	0.00	11.30	11.30	0.00	8.52	8.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.31	16.31	0.00	36.13	36.13	0.00	14.37	
37	JNNSM Ph-1 Thermal		22.75	20.55	-2.20	18.45	20.55	2.10	22.55	89.78	67.23	71.22	68.31	-2.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.77	158.09	64.32	5.08	7.69	
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0.00	0.00	0.00	0.00	0.00	1.04	1.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.04	1.04	0.00	0.00	
41	**CGS TOTAL**	**17760**	**967.25**	**1423.17**	**455.92**	**942.21**	**942.44**	**0.23**	**880.21**	**1411.34**	**531.12**	**3127.12**	**2875.70**	**-251.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**301.75**	**301.75**	**4007.33**	**4588.79**	**581.45**	**4.25**	**4.87**	
42	NCE- Others	153	21.50	22.09	0.59	21.50	22.09	0.59	15.14	0.00	-15.14	110.08	137.39	27.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.22	137.39	12.17	5.82	6.22	Actual RE energy dispatch isincreased over the approved by 109.32 MU(8.16 %). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.. Power from SECI-7000 MW PSA commenced with effct from 1st March-2026 to theextent of 300 MW.. The energy dispatch is decreased over the approved by 121.64 MU (81.70%).Major shortfall in RE energy is due to non commencement of SECI power as initially anticipated due to ISTS constraints at Solar Power Developers (SPDs).
43	NCE Solar	3756	751.72	823.15	71.43	751.71	823.15	71.44	0.00	0.00	0.00	3119.60	3427.36	307.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.12	4.12	3119.60	3431.48	311.89	4.15	4.17	
44	NCE WIND	3688	564.85	602.14	37.29	564.85	602.14	37.29	0.00	0.00	0.00	2513.58	2859.27	345.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2513.58	2859.27	345.69	4.45	4.75	
45	**NCE TOTAL**	**7596**	**1338.07**	**1447.39**	**109.32**	**1338.06**	**1447.39**	**109.33**	**15.14**	**0.00**	**-15.14**	**5743.26**	**6424.02**	**680.76**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4.12**	**4.12**	**5758.40**	**6428.14**	**669.74**	**4.30**	**4.44**	
46	SECI (APRAPSCOM)		205.69	84.05	-121.64	205.69	84.05	-121.64	0.00	0.00	0.00	512.17	209.28	-302.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	512.17	209.28	-302.89	2.49	2.49	
47	Solar (FLS)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
48	**NCE Solar**		**205.69**	**84.05**	**-121.64**	**205.69**	**84.05**	**-121.64**	**0.00**	**0.00**	**0.00**	**512.17**	**209.28**	**-302.89**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**512.17**	**209.28**	**-302.89**	**2.49**	**2.49**	

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																			Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
49	APPDCL Stage-I	1600	722.67	953.43	230.76	633.10	719.23	86.13	1006.43	1344.37	337.94	2405.78	2769.29	363.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3412.21	4113.66	701.45	5.39	5.72	The ovreall avilability is increased by 190.05 MU (16.60%).The overall energy dispath is increased by 7.03 MU(0.66%).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.25/-Unit when compared to the approved rate.
50	APPDCL Stage-II	800	421.56	380.85	-40.71	421.56	340.15	-81.41	1008.43	893.89	-114.53	1348.99	1037.45	-311.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2357.42	1931.34	-426.08	5.59	5.68	
51	Godavari Gas Power Plant	216	0.00		0.00	0.00	0.00	0.00	12.28	15.65	3.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.28	15.65	3.38	0.00	0.00	
52	TS NPDCL (TSPCC)		0.00		0.00	0.00	2.32	2.32	0.00	0.00	0.00	0.00	19.68	19.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.68	19.68	0.00	8.48	
53	**JOINT SECTOR TOTAL**	**2616**	**1144.23**	**1334.28**	**190.05**	**1054.66**	**1061.70**	**7.04**	**2027.13**	**2253.92**	**226.78**	**3754.77**	**3826.42**	**71.65**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5781.91**	**6080.34**	**298.43**	**5.48**	**5.73**	
54	SEIL P1 (230MW)	231	138.18	155.14	16.96	138.17	142.65	4.48	205.63	205.14	-0.49	355.10	383.22	28.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.75	34.75	560.73	623.11	62.38	4.06	4.37	The overal availability of IPPS is increased by 190.67 MU(12.68 %) than the approved quantum and actual energy dispatch increased by 42.366 MU (2.82%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.65/Unit when compared to the approved rate.
55	SEIL P2 (500MW Firm)	500	301.58	338.23	36.65	301.58	325.36	23.78	564.98	554.63	-10.35	705.70	728.80	23.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.60	36.60	1270.68	1320.03	49.35	4.21	4.06	
56	SEMBCORP PROJECT-1 (625MW)	625	425.68	428.27	2.59	425.68	398.18	-27.50	703.32	655.14	-48.18	1225.96	1027.99	-197.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.15	21.15	1929.28	1704.28	-225.00	4.53	4.28	
57	SEMBCORP PROJECT-2 (125MW)	125	75.10	81.44	6.34	75.10	67.82	-7.28	115.99	134.39	18.39	178.74	151.91	-26.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	4.00	294.73	290.29	-4.44	3.92	4.28	
58	HNPCL	1040	562.76	690.89	128.13	558.31	607.20	48.89	862.25	890.43	28.17	1948.50	3236.85	1288.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2810.76	4127.27	1316.52	5.03	6.80	
59	**IPPs TOTAL**	**2521**	**1503.30**	**1693.97**	**190.67**	**1498.84**	**1541.21**	**42.37**	**2452.18**	**2439.72**	**-12.46**	**4413.99**	**5528.76**	**1114.77**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**96.50**	**96.50**	**6866.17**	**8064.98**	**1198.81**	**4.58**	**5.23**	
60	UI CHARGES				0.00	0.00	-22.96	-22.96	0.00	0.00	0.00	0.00	37.97	37.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.97	37.97	0.00	-1.65	UI(DSM) charges Payble for an amount of Rs.3.79 Crs during this month.
61	Market Purchases				0.00	272.64	591.79	319.15	0.00	0.00	0.00	1286.86	2223.66	936.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1286.86	2223.66	936.80	4.72	3.76	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of591.79 MU @ Rs.3.76 per Unit was procured under short term/market. A quantum of 76.46 MU was sold through short term at a cost of Rs.7.07 per Unit.Further, a quantum of 14.35 MU was imported to the other utilities under swapping.
62	Short term Sales				0.00	0.00	-76.46	-76.46	0.00	0.00	0.00	0.00	-540.48	-540.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-540.48	-540.48	0.00	7.07	
63	Purchase from SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Purchase from CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Sale to CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Swapping power import				0.00	0.00	14.35	14.35	0.00	0.00	0.00	0.00	67.73	67.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.73	67.73	0.00	4.72	
68	Swapping power export				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	**TOTAL OTHERS**	**0**	**0.00**	**0.00**	**0.00**	**272.64**	**506.72**	**234.08**	**0.00**	**0.00**	**0.00**	**1286.86**	**1788.89**	**502.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1286.86**	**1788.89**	**502.03**	**4.72**	**3.53**	
70	TRANSMISSION COST				0.00	0.00	0.00	0.00	3281.88	3281.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.10	11.10	3281.88	3292.97	11.10	0.00	0.00	
71	SLDC COST				0.00	0.00	0.00	0.00	66.83	66.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.83	66.83	0.00	0.00	0.00	
72	PGCIL				0.00	0.00	0.00	0.00	1381.43	1376.28	-5.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1381.43	1376.28	-5.14	0.00	0.00	
73	ULDC COST				0.00	0.00	0.00	0.00	4.16	4.35	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.16	4.35	0.19	0.00	0.00	
74	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4734.29**	**4729.34**	**-4.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**11.10**	**11.10**	**4734.29**	**4740.44**	**6.15**	**0.00**	**0.00**	
75	**TOTAL COST**		**7483.86**	**9079.73**	**1595.87**	**6956.22**	**7824.59**	**868.37**	**13205.68**	**15030.87**	**1825.19**	**24781.02**	**29030.24**	**4249.22**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**413.47**	**413.47**	**37986.71**	**44474.58**	**6487.88**	**5.46**	**5.68**	
76	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.00	0.00	0.00	0.00	0.00	1164.68	1164.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1164.68	1164.68	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.116.46 Crs.The detailes are here enclosed in separate sheet.
77	**POWER PURCHASE FOR THE MONTH**		**7483.86**	**9079.73**	**1595.87**	**6956.22**	**7824.59**	**868.37**	**13205.68**	**16195.55**	**2989.86**	**24781.02**	**29030.24**	**4249.22**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**413.47**	**413.47**	**37986.71**	**45639.26**	**7652.55**	**5.46**	**5.83**	**During the month, the actual Energy dispatch is more than the approved dispatch by 12.48 %. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.83/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.46/Unit.**

Annexure-X

Actual Drawls for FY 2026-27 (Upto May-2026)

in MU

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-26	3081.93	2807.08	1670.56	**7559.57**	**22.10**
May-26	2856.54	2916.21	1765.33	**7538.08**	**23.42**
Total	**5938.47**	**5723.29**	**3435.89**	**15097.65**	**22.76**

Annexure-XI
Reasons for Past claims for the month of May-2026

S. No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
1	APPDCL Unit -1	1075520906	PASTCLAIM	FCA BILL OF 4/2026 & 5/2026
2	NTPC (SR) Simhadri Stage 1	-13184293	PASTCLAIM	EC rev 11/25,12/25, Spp EC rev 11/25,12/25
3	NTPC (SR) Simhadri Stage 2	-14133159	PASTCLAIM	EC rev 11/25,12/25, Spp EC rev 11/25,12/25
4	NTPC (SR) Ramagundam Stage-III	91163680	PASTCLAIM	True up 19-24
5	SEMBCORP PROJECT-1 (660MW)	25251514	PASTCLAIM	SUPPLIMENTAL CHARGES 12/2025 TO 3/2026
6	NTPC NSM Phase-II, Bundled Power	57359	PASTCLAIM	Thermal revision charges as per CERC order(AFC as per tariff order 292/GT/2014, 323/GT/2014 & 338/GT/2014 dt: 24.03.2026)
7	SEMBCORP PROJECT-1 (230.55)	27422622	OTHERS	CHANGE IN LAW
8	SEMBCORP PROJECT-1 (230.55)	7327181	OTHERS	LATE PAYMENT SURCHARGE
9	SEMBCORP PROJECT-2 (500MW)	36599225	OTHERS	LATE PAYMENT SURCHARGE
10	SEMBCORP PROJECT-1 (660MW)	21151493	OTHERS	LATE PAYMENT SURCHARGE
11	SEMBCORP PROJECT-2 (125MW)	3997961	OTHERS	LATE PAYMENT SURCHARGE
12	M/s.SECI-TATA 100MW	2156566	OTHERS	CHANGE IN LAW
13	M/s.SECI-TATA 100MW	1965267	OTHERS	LATE PAYMENT SURCHARGE
14	NTPC (SR) Ramagundam I & II	23057504	OTHERS	RLDC 4/26, Addl SFC 4/26, incentive pfr 4/26 , cap rev 4/26, compensaion 5/26
15	NTPC (SR) Simhadri Stage 1	69453496	OTHERS	RLDC 4/26, Addl SFC 4/26, incentive pfr 4/26 , cap rev 4/26, compensaion 5/26
16	NTPC (SR) Simhadri Stage 2	45714667	OTHERS	RLDC 4/26, Addl SFC 4/26, incentive pfr 4/26 , cap rev 4/26, compensaion 5/26
17	NTPC (SR) Talcher St. II	11453658	OTHERS	Cap peak & off peak 4/26,incentive, ED on APC
18	NTPC (SR) Ramagundam Stage-III	11945448	OTHERS	RLDC 4/26, Addl SFC 4/26, incentive pfr 4/26 , cap rev 4/26, compensaion 5/26
19	NTPC Kudgi Stage 1	37274742	OTHERS	RLDC 4/26, Addl SFC 4/26,EC rev 2/26, 3/26, cap rev 4/26, compensaion 5/26
20	NTPC-TELANGANA-STPS STAGE-1	2239654	OTHERS	RLDC 4/26, cap rev 4/26, compensaion 5/26
21	NTECL Valluru	28813261	OTHERS	Cap peak & off peak 4/26,incentive, Ec rev, compensaton, Addl compensation
22	NLC Stage-I	10508590	OTHERS	SRLDC,Diff in EC, Dif in REA, trading gain , SFC compensation, FRP Incentive, CRSD, FERV
23	NLC Stage-II	23688223	OTHERS	SRLDC,Diff in EC, Dif in REA, trading gain , SFC compensation, FRP Incentive, CRSD, FERV
24	NLC TPS I EXP	1755338	OTHERS	SRLDC, Diff in EC, Diff in REA,FERV, diff in SRLDC
25	NLC TPS II EXP	16307039	OTHERS	SRLDC,Diff in EC, Dif in REA, trading gain , SFC compensation, FRP Incentive, CRSD,
26	NTPL (NLC Tamilnadu Power Ltd Stage-1)	19125196	OTHERS	SRLDC,Diff in EC, Dif in REA, trading gain , SFC compensation
27	NLC NNTPS	412772	OTHERS	SRLDC,Diff in EC, Dif in REA, trading gain , SFC compensation
28	APTRANSCO-EXCHANGE	4020373	OTHERS	APTRANSCO-EXCHANGE
29	APTRANSCO-POWER PURCHASE SWAPPING	7080042	OTHERS	APTRANSCO-POWER PURCHASE SWAPPING
	Total	**1578146325**		

		Rs.Millions
PASTCLAIMS	**1164676007**	**1164.68**
OTHERS	**413470318**	**413.47**
TOTAL	**1578146325**	**1578.15**